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Elmer Norman, wearing a hearing headpiece, talks to newsmen. (AP Laserphoto)

\$4.5 million won't change his lifestyle

By PAUL SIMON
Associated Press Writer

POMONA, Calif. (AP) — Elmer Norman doesn't deny he wants the \$4.5 million awarded him in a landmark lawsuit against an insurance company, but the 72-year-old retiree doesn't believe it will change his lifestyle.

Besides, Norman said at a news conference Wednesday, the Colonial Penn Franklin Insurance Co. is likely to appeal the award by a Pomona Superior Court jury, and whatever money he eventually realizes will be eaten up by taxes.

"I've been waiting five to six years to get this suit heard in court," said Norman, nearly deaf and also blind in one eye. "I would not be surprised if it took another five years for the appeals. At my age, the chances are I will never see one cent."

"In other words, my eyes aren't glued on the pot of gold."
The insurance fraud suit was launched in 1976 after Colonial Penn initially refused to pay a \$48 charge for a hearing examination for Norman, a retired apartment manager now living in Azusa. The action charged that the insurance company fraudulently switched Norman's health insurance policy in 1974 to one providing 40 percent less coverage, despite claiming that the change would result in "substantial improvement" in coverage.

Norman's lawyer, William Shernoff of Claremont, presented evidence

that Colonial Penn planned to reduce its claims payment by \$4.5 million a year by curbing its coverage to the 2.5 million members of the American Association of Retired Persons participating in the group program.

Norman said he filed the suit to help find a good insurance policy for the elderly, especially those who like himself suffer from chronic illness.

"I don't know all the details," he said, "but it seems as though Colonial Penn was able to use the name of the American Association of Retired Persons as a form of camouflage to give themselves a good name."

Colonial Penn has come under fire from consumer advocates who claim the company preys on the elderly through its exclusive contract to provide insurance for members of AARP.

The company said it plans to appeal Tuesday's verdict, which included \$70,000 in compensatory damages.

"We are shocked and disappointed by the verdict," said Daniel Crough, senior vice president and corporate counsel for the Colonial Penn Group, the parent company of the insurance business.

Crough said Colonial Penn had been losing money on its out-of-hospital coverage and told AARP that instead of increasing premiums it would reduce benefits.

Shernoff, however, said that the company was making a profit on the five other health policies it offered.

Norman said that if he did end up with lots of money from Tuesday's Superior Court award, he would donate much of it to consumer protection agencies, which preceded him in his battle against Colonial Penn.

U.S. must do more to free hostages, Iran says

By The Associated Press

The speaker of Iran's Parliament says the United States must do more to get the 52 American hostages in Iran released, but Washington hopes for a different response from the Iranian government.

"In principle, the U.S. government has accepted all the conditions," Hashemi Rafsanjani told a

news conference in Algiers Wednesday. "But it claims it will take time to implement its acceptance of the conditions."

"We have agreed to release the hostages on condition that the U.S. government implements the conditions. Acceptance in principle is not enough."

"When the conditions are accepted, the hostages can be freed. It all depends on the American government showing its sincerity and cooperation."

He added that the Algerian ambassadors to Iran and the United States are in Tehran and "are cooperating with Iranian experts in considering the American reply and dis-

cussing Iran's final decision."

Secretary of State Edmund S. Muskie declined to comment on Rafsanjani's remarks, telling reporters in Washington the Carter administration had "no reason to believe this is an official response."

"It is our understanding that the executive branch of the government is still considering our proposals," Muskie said, "and until we have some indication there is an official response, it is not particularly useful to try to comment or interpret this kind of statement."

A European diplomat in Algiers said Rafsanjani "at first sight" appeared to be rejecting the partial American acceptance of Iran's condi-

tions. But "it could be a smokescreen for an abrupt decision to release the hostages, a kind of face-saving," he added.

Today was the 52 Americans' 383rd day in captivity.

President-elect Ronald Reagan's chief foreign policy adviser, Richard V. Allen, told ABC-TV's "Nightline" program that the hostage crisis will be discussed Friday by Reagan's interim foreign policy advisory board, which includes former President Gerald Ford and Sen. Henry Jackson, D-Wash.

"It is true that plans are being made. Options are being studied. It wouldn't serve any particular purpose for me to go into details now."

Muskie pleased with Iran's attitude

WASHINGTON (AP) — Secretary of State Edmund S. Muskie said today Iran is taking a positive approach to U.S. proposals for release of the 52 American hostages and "that attitude is welcomed."

"I think the way in which the Iranians have handled our proposals is positive," Muskie told reporters after a breakfast meeting with visiting West German Foreign Minister Hans-Dietrich Genscher.

But he said he has not received a response from Iran to the U.S. proposals transmitted last week through Algerian intermediaries. Depending on Iran's reply, Muskie said he was ready to send a top-level negotiating team back to Algiers.

Reports from Tehran quoted Prime Minister Mohammad Ali Rajai as saying the Carter administration had agreed in principle to the four conditions set by the Majlis on Nov. 2 for freeing the Americans.

These are a pledge of non-interference in Iran's affairs, unblocking of more than \$8 billion in Iranian assets, cancellation of all claims against Iran and return of the wealth of the late Shah Mohammad Reza Pahlavi.

Campaign boss likely CIA head

WASHINGTON (AP) — As infighting over prized Cabinet posts builds, Ronald Reagan will begin filling his administration's top jobs this weekend, and his friend and campaign manager, William Casey, is likely to be picked to head the CIA, sources close to the presidential transition say.

Sources said Casey, 67, who had some World War II experience in intelligence, faced virtually no opposition as CIA director, although stiff competition continued for many other Cabinet-level jobs.

Reagan, meeting with President Carter today for the first time since the election, plans to return Friday to California, where he is expected to begin making final choices for his Cabinet. The selections, however, are not expected to be announced for several days.

Transition sources said William French Smith, Reagan's 63-year-old personal lawyer, remained the clear favorite to become attorney general, and William Simon was considered likely to return to his old

job as treasury secretary.

Smith, Casey and Simon are leading figures in Reagan's "kitchen cabinet," 19 senior advisers who drafted the list of top Cabinet candidates.

Sources said that while those three positions seemed fairly firm, the rest of the Cabinet selections still appeared fluid, with competing candidates and pressure groups jockeying for position.

Several aides close to the transition also noted that the list of candidates still could change and that Reagan might not follow it strictly.

Casey, former chairman of the Securities and Exchange Commission in the Nixon administration, is one of Reagan's closest political friends and took over the presidential campaign after former manager John Sears was fired last winter.

Casey worked during World War II for the Office of Strategic Services, a forerunner of the CIA.

Although one source said he didn't think "anyone would challenge Casey" for the CIA post because of

his close relationship with Reagan, most other Cabinet candidates lacked that clear an advantage.

Sources said the struggle over who will head the State Department was primarily between Gen. Alexander Haig, former NATO commander and President Richard M. Nixon's last chief of staff, and former Treasury Secretary George Shultz. Haig is backed by more hard-line elements within the Reagan camp while Shultz is considered more of a moderate.

Sen. John Tower, R-Texas, remained a prime contender for defense secretary, sources said. But one source said that choice "was not as solid as some of the others," while another source said Tower "was in the pack" of candidates.

Reagan met with Tower on Capitol Hill on Wednesday, but Tower refused comment on their talk.

Other names mentioned for the Pentagon job included Haig, former Treasury Secretary John Connally and Texas Gov. William Clements.



President-elect Ronald Reagan talks with Chief Justice Warren Burger during Reagan's visit to the Supreme Court Wednesday. From the left, Burger, Justices John Paul Stevens and Harry Blackmun, and Reagan. (AP Laserphoto)

INSIDE TODAY

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Weather

Sunny and warmer through Friday. Low tonight in upper 30s. Details on Page 2A.

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Hospital reports record revenues

Income exceeds \$1 million for month of October

By SUE FAHLGREN
Staff Writer

Midland Memorial Hospital's finance committee reported record revenues of more than \$1 million from patients for the month of October at the board of trustees monthly meeting Wednesday.

According to Robert Abernethy, assistant administrator of finance, the hospital's patient revenue for October hit \$1,452,141,000 — the highest revenue generated in a single month in the history of the hospital.

"A key factor (in the increased revenue) has been the increased census," Abernethy said.

Hospital Administrator Ray Branson told the board members, "At this point, I'd say (the increase) is attrib-

utable to the influx of new doctors in this area." He said the increase in physicians servicing Midlanders was resulting in "a continual increase in occupancy."

Branson added that if the hospital could hire more registered nurses, additional rooms on recently renovated wings could be opened for even more occupancy.

Abernethy said the average number of inpatients a day for October was 147.3, compared to a budgeted 127.6 patients a day.

The increased patient revenue allowed the hospital to have an excess from operations for the month of \$84,370, compared to a budgeted excess of \$20,657, leaving a favorable variance in the figures of \$63,713 above budget expectations.

However, Abernethy reported, when the monthly equipment depreciation expense is figured, the excess becomes a deficit of \$9,380 compared to an expected deficit of \$73,093 for the first month of the 1980-81 fiscal year.

The figures even seemed confusing to board members.

Trustee Gene Abbott told Abernethy he did not understand how the hospital could have such a large revenue month and still end up with a deficit after depreciation is figured in. "I for one have never had a finger on whether we're running a tight ship here," Abbott said.

Operations Committee Chairman and Trustee Roy Campbell answered Abbott, saying, "I feel that progress is being made... we're taking them one at a time."

Branson echoed Campbell, saying, "I believe we have a handle on where the money problems are now."

In addition, Abernethy reported the hiring of two additional men to help him in the financial end of the hospital's operation: a comptroller and a materials manager. The comptroller, Dale Miller, is a Texas Tech graduate in finance and came to Midland from a hospital in Atlanta, Ga., where he was also involved in finances. The materials manager, Carson Collins, is from Lake City, Fla., where he served in the same capacity, but he has not arrived in Midland yet.

Indigent care patient costs for October were \$21,709, while bad debt write

(See HOSPITAL'S, Page 2A)

U.S. is fooling itself on global oil supplies, grim Senate report says

WASHINGTON (AP) — In a grim report on global oil supplies, the Senate Energy Committee said today the United States is fooling itself if it believes reduced oil imports will insulate the nation from the hardships and possible conflicts resulting from the continuing energy shortage.

The committee, reporting on a year-long investigation into the international implications of the energy shortage, said the U.S. focus on reducing imports ignores the fact that energy self-sufficiency "is highly unlikely within this century, let alone within the next 10 years."

The committee said the stress on long-term energy independence has led the United States to neglect the urgent need to stockpile oil — for both civilian and military needs — to prepare the nation for likely supply disruptions.

Lack of such stockpiles could throw the United States into a panicked world market in a severe disruption, the report said. And the political deals that would be made in such a market — and are being made now by some consuming nations — could threaten the Western Alliance.

"Unless the industrialized countries rapidly develop a common approach to dealing with oil supply stringencies, more intensive competition among the consuming nations could drive ever-deepening divisions among the allied countries, creating new openings to be exploited by potential adversaries and increasing the danger of violent conflict in the Middle East," the report said.

It also said that producing nations have turned oil into a powerful political tool.

"Oil has been used to induce the

United States, France, Germany, Italy, Japan and Brazil to trade advanced weapon systems and certain technologies which have military applications to the Middle East," the report said.

It added that, "As competition for oil becomes more divisive and extends deeply into the political sphere, the strains on the free-world alliance are likely to become severe. Such strains will affect all the industrialized countries whether or not they are 'energy independent.'"

The energy status of the Soviet Union also bodes ill for the United States, the committee said, because the Soviets can be expected to seek increased Mideast influence.

"By gaining greater influence over the Middle East producers, the Soviets can obtain leverage over Western Europe, the United States and

Japan....

"Because the Soviets are not likely to possess the hard currency to buy oil on the world market, they might attempt to secure it through political manipulation, intimidation or use of force...."

"By exploiting local unrest, giving aid to dissident groups, using diplomatic pressure and supporting revolutionary movements sympathetic to Moscow, the Soviets can substantially expand their influence in the region without having to take overt action."

Another problem with the Soviets, the committee said, is the growing Western European reliance on Soviet natural gas. It noted that France, Italy and West Germany already depend on the Soviets for 15 percent to 20 percent of their gas. Germany has felt obliged to announce it will not allow its dependence to exceed 30 percent.

"To the extent that the USSR is able to increase its gas exports to Western Europe, it can strengthen its economic influence over the West and constrain Western Europe's ability to join the United States in cooperating on political, economic and even military matters," the sturdy said.

The Commerce Department last week approved a proposed sale by the Caterpillar Tractor Co. of Peoria, Ill., of 200 pipelaying machines to the Soviet Union.

The Soviets hope to use the equipment to build a natural gas pipeline from Siberia to Western Europe.

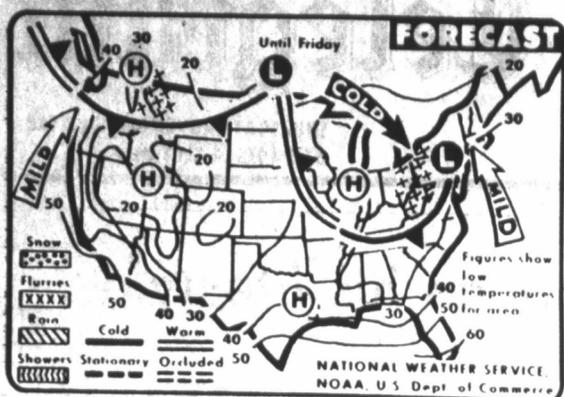
The committee report concluded that the United States "must recognize that the energy problem is not only a long-term issue, but that it is an immediate concern. And we must recognize that the energy problem has many international aspects."

The committee recommended that the United States begin building a Domestic Petroleum Reserve by filling its defense reserve as quickly as possible and by encouraging private stockpiles.

"Although the government should discourage hoarding during a crisis, it should promote, rather than interfere with, private sector efforts to build stocks in anticipation of a sudden shortfall," the report said.

The committee noted that the nation's defense reserve has only about a 20-day supply of oil and has had only sporadic deposits because of the opposition of producing nations. The Senate earlier this week voted to direct the administration to begin filling the reserve at a rate of 300,000 barrels a day, and the report endorsed a "significantly higher rate" than at present.

WEATHER SUMMARY



Sunny, mild weather is expected for most of the country. Colder weather is forecast from Minnesota to New England. Snow flurries are forecast for the northern Rockies and for West Virginia, western Pennsylvania and Ohio.

Midland statistics

Table with columns for weather forecast, national weather service readings, local temperatures, and southwest temperatures.

Extended forecasts

West Texas: Partly cloudy. Warmer Saturday. Low 36 north and mountains to 46 south. High 66 north to 76 south.

Warm, sunny days forecast

Warmer and sunny days are expected for the beginning of the weekend. The National Weather Service has predicted tonight's low to be in the upper 20s, but Friday's high should climb into the upper 50s.

Port Arthur neighborhood flooded with gasoline

PORT ARTHUR, Texas (AP) — Hundreds of people in this coastal refinery city were barred from their homes again today because a break in a gasoline pipeline flooded their neighborhood with thousands of gallons of highly explosive fuel, police said.

Police and firemen sealed off the new, mainly middle-class development when the break was discovered Tuesday night, and residents were allowed to return to their homes only long enough to pick up their clothes after workers were unable to repair the line Wednesday.

Almost 20,000 gallons of unfinished gasoline poured from the break in the line, collecting in ankle-deep pools in backyards, filling storm sewers with 5 to 8 inches of the volatile liquid, and forcing 240 families from their homes.

Police Sgt. Roosevelt Benable said gas and electricity had been cut off in the neighborhood.

He said the fuel was no longer leaking from the break, but that there were still dangerous accumulations of fumes from the saturated earth.

Workers from Independent Refining Corp. of Winnie, which owns the line, began working on the pipe Wednesday morning. About 20 feet of line will have to be replaced, the company said.

Ken Tillinger, chief engineer at the Winnie plant, said the break was caused by a malfunction in the interlock system, which is supposed to

Fire destroys Midland trailer house

A trailer house in southeast Midland was destroyed by fire Wednesday night.

Firemen were dispatched to the blaze at 1506 W. Francis Ave. at 8:41 p.m. Cause of the fire is unknown.

The trailer was owned by Shirley Franklin. No one was in the trailer at the time of the fire.

Three other house fires, with less serious damage, made it a warm night for firefighters.

At 7:34 p.m. firemen were dispatched to 1263 E. Cottonwood Ave. When they arrived, however, they found the fire already out. The blaze

Cancer Society spreads 'go cold turkey' message

By The Associated Press The American Cancer Society was spreading an appropriate pre-Thanksgiving message to smokers throughout the country today — "go cold turkey."

Programs across the nation — undertaken as part of the Society's 24-hour Great American Smokeout — used variations of the "cold turkey" theme to get cigarette smokers to give up the habit, at least for one day.

Little Rock, Ark., for instance, was to be the scene of a drawing for a frozen turkey for those who participated in the Smokeout.

A "costumed cold turkey" drummed up support for the day's fast from nicotine in Cleveland by handing out lapel buttons and pledge cards Wednesday.

In Cincinnati, the Cancer Society planned to have an open coffin at Fountain Square in the downtown area, where smokers were to toss their cigarettes. The first 100 to do so were to get a free cold turkey sandwich from a nearby shop.

And in Colorado, a supermarket chain donated the traditional Thanksgiving dish as a drawing prize for state employees giving up smoking for more than 24 hours.

The Cancer Society believes that as many as 30 percent of America's 54 million smokers will attempt to kick the habit today.

This year's national chairman for the Smokeout is singer Natalie Cole, who has tried unsuccessfully in the past to give up smoking and will try again today.

The Great American Smokeout was launched by the publisher of a Monticello, Minn., weekly newspaper in 1974. Lynn Smith, a 60-year-old reformed smoker, has watched the event grow to a nationwide effort since his first "D-Day," or "Don't Day."

A Gallup survey last year indicated that 5 million American smokers



Jerry Green, program director for Midland radio station KCRS, looks forlornly at mutilated cigarettes as he prepares for today's Great American Smokeout, sponsored by the American Cancer Society.

Water conflict brewing between East, West Texas

LUBBOCK, Texas (AP) — A conflict may begin brewing between East Texas and West Texas when the state reaches the point where it is forced to import water, a state official says.

Dr. Herb Grubb, director of planning and development for the Texas Department of Water Resources, said the state eventually will have to rely on water imported from other states as the growing population and industries deplete underground water sources.

"We're in a horse race in East Texas to develop water just to meet the needs there," said Grubb, who spoke Wednesday to the West Texas Chamber of Commerce midyear meeting and pre-legislative conference.

The Ogilala Water Import Authority of Texas was approved by the Legislature last year, Grubb noted. An import authority can be created with the approval of area voters when a source of water is "contractually available."

The water would be distributed in the High Plains area, which gets much of its water from the underground Ogilala Aquifer.

The authority would be empowered to contract for the water and provide for storage, sale, management, treatment, drainage and distribution.

But unless Texans solve their energy problems, Grubb said, it would be difficult to implement an import authority because of the energy required to pump the water from other states.

While water shortages may be more pronounced in West Texas, he said, no part of the state's economy is free of water problems.

The 132-county West Texas Chamber of Commerce area has developed a complex economy that contributes significantly to the nation's energy, food, fiber and manufactured goods, he said.

If the water supply is interrupted, the economy will suffer in all these areas, Grubb added.

He predicted the water supply deficit will be 6 million acre-feet by the year 2000 and 18.6 million acre-feet by the year 2030.

While West Texas has 42 percent of the state's reservoirs, it has only 33 percent of the conservation storage and 16 percent of the state's annual 11 million acre-feet of annual surface water supply because of low precipitation and high evaporation, he said.

Present trends indicate the Ogilala will be able to supply irrigation water to 3.2 million of the area's 5.9 acres of farm land, Grubb said. By the year 2030, it will be able to supply only 2.1 million acres, he said.

"In the Ogilala area, municipal and industrial water supplies are becoming more difficult to obtain, more expensive as the water tables decline and, in many areas, ground water is higher in fluoride content than allowed under the Federal Safe Drinking Act," he said.

Some cities in the area will need additional supplies by 1990, and additional supplies of surface water will need to be brought in "just to maintain the economy at the present level," he added.

Councilman still wants cigarette

HOUSTON (AP) — Houston City Councilman Homer Ford says he still longs for a cigarette with his morning coffee but admits he's too "hard-headed" to start smoking again.

Ford, who for 37 years inhaled from three to four packs of cigarettes daily, decided in December 1979 to kick the habit and enrolled in a stop-smoking program that subjected his five senses to negative stimuli.

Today, 11½ months later, Ford says he doesn't feel any better.

The constant, hacking cough that plagued him for "many, many years" has disappeared but "I feel almost terrible," he said.

"Quitting smoking changed my metabolism and now everything I eat turns to fat. I've gained 20 pounds and got diabetes and now I can't eat anything anymore," Ford complained.

But he added, "everyone tells me I look better now than I have in years. I guess they don't see that 20 pounds."

Jealous husband assaults man in Midland store

Police are investigating a reported aggravated assault that occurred at 3200 Andrews Highway at 6:40 p.m. Wednesday.

J. Michael Reed, 2508 Seaboard Ave., told officers that another man had assaulted him and hit him in the eye after Reed had been accused of making a pass at the man's wife, according to police reports.

A witness to the fracas stated he pulled the man off of Reed. The man then ran from the building.

A stereo valued at \$400 was stolen from a vacant house at 2400 W. Kentucky Ave. sometime between Sunday and Wednesday. Glenda Ross said she was moving her possessions out but had not removed the stereo. She discovered it missing about 6:30 p.m. Wednesday.

Five truck tires were slashed in the parking lot of the Cowboy Lounge, 3920 W. Wall Ave. John Thomas Gallagher said he arrived at the lounge around 10:10 p.m. and then returned to the parking lot to wait for a companion. About 10:20 p.m., he noticed

the damage to his tires.

The tires were valued at \$560. Five Midlanders received minor injuries in traffic accidents Wednesday.

Vehicles driven by Lisa Jan Holloway, 4615 Thomason Drive, and Brenda Gay Brown, 4303 Parkdale Drive, collided at the intersection of Illinois Avenue and Eisenhower Drive at 5:55 p.m. Both suffered minor injuries but refused medical treatment at the scene.

At 5:22 p.m., cars driven by Betty Perry Smith, 3 Willow Court, and Rebecca Ann Sheldon, 2501 Neely Ave., collided at Wadley Avenue and Whitney Drive. Both were taken to Midland Memorial Hospital emergency room where they were treated and released.

Arthur William Brunson, 908 S. Colorado St., was also treated at Midland Memorial emergency room and released after his car was involved in a collision with a truck driven by Maximino Palacios Lopez, 1005 N. Lee St. The accident occurred at 9:35 p.m. at Louisiana Avenue and Mineola St.

Right urged LBJ to drop bomb on Viets

NEW YORK (AP) — The widow of the late President Lyndon B. Johnson says her husband's real fear during the Vietnam war "was not from the left but from the right — people demanding that we get this thing over with by dropping the deadliest of bombs."

"Forced to that test, what would we do?" Lady Bird Johnson said. "He didn't want to be the man ever to have to do it. I just don't think we ever would have gotten over the nightmare. What would we have loosed?"

"The one time we did it, when nobody really knew the extent of it, left a scar, but once we've seen the bomb and know what it can do, how can any succeeding president ever, ever, give in to that last horrible thing?"

Mrs. Johnson's remarks came in an interview published in the December-January issue of American Heritage magazine, released Wednesday.

Hospital's income at record level

(Continued from Page 1A) —offs came to \$62,060. In other board news, the board voted to adopt the addition of three sections of insurance to the hospital's policy on the recommendation of the Operations Committee. The three additions include coverage for electronic data processing equipment not currently covered, for additional catastrophe coverage to include rising water and earthquakes and increased coverage for the boiler and machinery.

The additions will cost an additional \$7,600 a year on the premium's total. The board also approved changes in the sick leave policy for employees as suggested by Branson and heard a Tribrook progress report from H. Dean Williams, director of the billing department.

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DEATHS



R.J. Eason

R.J. Eason, 66, of 805 S. Dallas St., died Tuesday in a Midland hospital after a brief illness.

Services were to be at 2 p.m. today in the Newline W. Ellis Funeral Home chapel with the Rev. Ross Payne of Cottonflat Baptist Church officiating. Burial was to be in Fairview Cemetery under the direction of Ellis Funeral Home.

Eason was born Oct. 27, 1914, in Midland, where he was raised. He entered the service during World War II and served in Asia. After his discharge in 1945, he was employed by Earnest Neill for 25 years. In 1970 he went to work for Martin Neill until September 1979. He was a member of the Baptist Church and the VFW.

Survivors include his wife, Colleen Eason of Midland; three sons, Val Eason of Temple, Rick Eason of Carbon and Curtis Eason of Midland; five daughters, Peggy Redford of Yardley, Pa., Nora Anderson of Carbon, Lil McClenny of Duncan, Okla., and Pat Heffron and Joann Smedley, both of Midland; 19 grandchildren and several nieces and nephews.

Floyd L. Gibson

STANTON — Services for Floyd Leonard Gibson, 77, of Stanton will be at 2 p.m. Saturday in the Newberry Chapel in Childress with burial in Childress Cemetery. Local arrangements are being handled by Thomas Funeral Home of Midland.

Gibson died Sunday in a Stanton hospital.

He was born Aug. 31, 1903, in Leonard, where he lived most of his life. He had lived in Stanton for the past year. He was a member of the First Baptist Church in Childress.

Survivors include two daughters.

Loretta Grigory and Pat Betts, both of Midland; a brother, Woodrow Gibson of California; a sister, Mae Ivey of Pampa; eight grandchildren and a great-grandchild.

'Midge' Hagar

LUBBOCK — Services for Willie "Midge" Hagar, 74, of Lubbock, mother of Joyce Cherry of Midland, were to be at 10 a.m. today in Faith Assembly of God Church here.

Graveside services were to be at 4 p.m. today in Girard Cemetery at Girard directed by Franklin Bartley Funeral Home.

Mrs. Hagar died Monday in a Lubbock hospital.

She had lived in Lubbock seven years. Mrs. Hagar had lived in Kent and Dickens counties for most of her life. She was a member of the First Assembly of God Church in Jayton. She was married to Clyde Hagar Jan. 6, 1923, in Clairmont.

Opal McKnight

Opal McKnight, 81, 2800 W. Illinois Ave., died today after a lengthy illness.

Memorial services were to be at 4 p.m. today in Glass Memorial Chapel of First United Methodist Church with Dr. Charles Lutrick, senior pastor, officiating.

Funeral arrangements are pending with Newline W. Ellis Funeral Home.

Kevin Biddle

Graveside services for Kevin Dwight Biddle, infant son of Mr. and Mrs. Roy Dwight Biddle of Big Spring, were to be at 1 p.m. today in Fairview Cemetery directed by Newline W. Ellis Funeral Home.

Kevin died Tuesday in a Big Spring hospital.

He was born Oct. 19, 1980, in Big Spring.

Survivors include his parents; his grandparents, Mr. and Mrs. Roy Biddle of Big Spring and Mrs. William B. Phelps of Hope, Ark.; his great-grandparents, Floyd Biddle of Big Spring and Mr. and Mrs. M.I. Collinsworth of Artesia, N.M.; Mrs. H.A.

Kaplan says Klan activity is stepping up in Canada

OTTAWA (AP) — Solicitor-General Robert Kaplan says the Ku Klux Klan is stepping up its activity in Canada, and he is considering whether to place the white supremacist group under Royal Canadian Mounted Police surveillance.

Phelps of Midland, and Mr. and Mrs. E.S. Willis of Hope, Ark.; and several aunts and uncles.

Maria C. Ortega

SAN ANGELO — Rosary for Maria C. Ortega, 74, of San Angelo, mother of Francisca Villanueva and sister of Elisa Enriquez, both of Midland, will be recited at 8:30 p.m. today in Gutierrez Funeral Home chapel in San Angelo. Mass will be said at 10 a.m. Friday in Sacred Heart Catholic Church with the Rev. Fred Nawerskas officiating. Burial will follow in Calvary Cemetery in San Angelo.

Mrs. Ortega died Tuesday in a San Angelo hospital after a brief illness.

Born Sept. 19, 1906, in Del Rio, she moved to San Angelo in 1959. Other survivors include a daughter, two sons, two brothers, 24 grandchildren and 17 great-grandchildren.

Ida R. Cook

HOBBS, N.M. — Services for Ida Robinson Cook, 77, of Hobbs, N.M., aunt of Richard Robinson of Midland, were Wednesday in Easterling-Wilson Funeral chapel with burial in Sunset Memorial Gardens.

Mrs. Cook died Monday in a Hobbs, N.M., hospital.

She was born Dec. 29, 1902, in Petrolia. Mrs. Cook was a housewife and a member of the Presbyterian Church.

She moved to Hobbs from Tulsa, Okla., three years ago. Other survivors include her daughter, a sister, a brother, two grandchildren and two great-grandchildren.

'Ray' Stewart

LAMESA — Services for M.R. "Ray" Stewart, 87, of Lamesa will be at 2 p.m. Friday in First Baptist Church with the Rev. Milo Arbuckle, pastor of Alamo Heights Baptist Church in Midland, officiating, assisted by Dr. C.H. Murphy, pastor of First Baptist Church in Lamesa.

Burial will be in Lamesa Memorial Park directed by Branon Funeral

Home. He died Tuesday in a Lamesa hospital following an illness.

Stewart was born Dec. 24, 1892, in Edith in Coke County. He was married to May Idella Smith in June 1922, in Coke County. She died March 6, 1975. He moved to Dawson County in 1955 after completing 20 years service with the U.S. Forest Service in the Tonto and Prescott National Forests in Arizona. He was a Baptist.

Survivors include a daughter, Alva Sauley of Phoenix, Ariz.; two sons, Donald R. Stewart of Lamesa and Harvey J. Stewart of Arlington; a sister, Daisy Duncan of Big Lake; 11 grandchildren and four great-grandchildren.

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Police comb the area near a supermarket in Headingley, Leeds, where the body of student Jacqueline Hill, 20, was found Tuesday. Police

confirmed Wednesday that Jacqueline is the 13th victim of the person known as the "Yorkshire Ripper" a killer who has so far eluded

capture even though he has sent police tapes confessing to some of the murders. (AP Laserphoto)

Yorkshire Ripper kills 13th victim

LEEDS, England (AP) — Police warned all unaccompanied young women off the streets of England's Midlands at night after announcing the Yorkshire Ripper's 13th killing in five years, a pretty 20-year-old student and Sunday school teacher.

The police said Britain's most notorious modern-day killer was responsible for the slaying of Jacqueline Hill, whose battered body was found Tuesday in bushes 100 yards from her Leeds University dormitory. It was his first killing in 14 months.

Any woman walking alone at night is in danger. West Yorkshire's assistant chief constable, George Oldfield, warned.

Ms. Hill, a sociology student, apparently was attacked minutes after she got off a bus, dragged under the ramp of a parking garage and beaten to death, police said.

Investigators said her injuries convinced them she was a Ripper victim even though her body was not mutilated. Previous victims were killed by blows to the skull with a 1½-pound engineer's hammer, and the bodies then were slashed and stabbed with a knife or cutting tool. None was sexually assaulted.

The murderer has sent three letters and a tape recording to the police saying he will go on killing and will kill himself if police close in.

Officials again pleaded for help from the public. Oldfield appealed to everyone, "especially women," to consider if any man they know could be the killer.

"Look at your boyfriend, your brother, your husband or your father. Could that be the man we are seeking?" he asked.

Chief Constable Ronald Gregory said there was little hope of catching the Ripper without public help.

"I know that someone, somewhere, knows something about this," he said.

All the Ripper's victims have been women, between the ages of 16 and 42, and the first nine were prostitutes. Four other women survived his attacks.

All the attacks have occurred in the six Midland cities of Leeds, Manchester, Bradford, Preston, Huddersfield and Keighley, an inverted triangle with a 70-mile base. A voice analysis of the recording he sent the police indicated he lives in or was raised in the Wearside district of northeast England.

He was dubbed the Ripper after Jack the Ripper, who killed six prostitutes in London's East End and mutilated their bodies a century ago and was never caught.

"He's obviously very mentally ill," said Oldfield, "and he's got this sadistic killer streak in

him. He's intelligent and crafty, but he can flip at any time."

A total of 650 police officers are assigned permanently to the hunt. They have questioned 195,000 people, checked 175,000 vehicles, searched 30,000 buildings and taken statements from 23,000 people.

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McCamey, Plains tilt to feature high-octane offenses

By MIKE CRUVER
E-T Sports Writer

Friday night's (7:30) Class AA bi-district clash between the McCamey Badgers and the Plains Cowboys will feature a high-octane offense meeting a unyielding defense.

"We are real proud to be in the playoffs for the second year in a row; it's good for our program," said McCamey second-year mentor Larry Nabors. Last season the Badgers went 8-1-1 and lost in a bi-district clash to Seagraves. This season the Badgers advanced to the playoffs by going 8-2 and winning District 6-AA.

PLAINS FIRST-year coach George Black was just as happy, saying, "Our kids worked hard, we didn't have much depth so we had to stay healthy." Plains won the District 5-AA crown with a 7-2-1 mark. By winning, the Cowboys snapped Seagraves' playoff appearances at seven straight years.

Black noted, "We will have to move the ball and play tough defense. Defense is what got us here." Plains gave up only 60 points in 10

games. The Cowboys were real tough in district games, allowing only 12 points to six opponents.

ON THE other side of the pigskin is a McCamey squad, who averaged 30.1 points per game. And if they can get their running and option game together, the Badgers could be a handful for the Cowboy defense.

Badger right halfback Ben Ferguson, a slippery 170-pound senior, rolled up 1,281 yards rushing, averaging 8.3 yards a crack. Ferguson racked up 12 touchdowns on the season. Helping out in the backfield is B.J. Terry, 155-pound senior, who averaged nine yards a tote and gained 1,034 yards with 11 TDs. Defenses can't forget fullback Mike Hanks and his 409 yards and four TDs.

NABORS said, "We expect a tough game, they (Plains) are bigger than we are but perhaps we are quicker." Nabors added, "We may have to throw the ball a little more. During the district race we didn't have to pass but Friday night we may fill the air with balls."

If the Badger go to the air, senior quarterback

Ernest Velasquez can get the job done. For the season Velasquez has thrown 81 times, completed 31 for 537 yards and six touchdowns.

Asked about his offense, Black stated, "We are a balanced team in rushing and scoring and I can't say for sure who lead the team." Black noted that no one in his backfield, quarterback James McElroy, tailback Mike Cheatham, fullback David Huerta and flanker Dexter Baker or Wade Gass, should be taken lightly and they can hurt you in many different ways.

MCCAMEY'S losses this season were to Rankin, 17-13, and Seagraves, 31-24. Plains lost to New Deal, 14-10 (when its top two quarterbacks were hurt) and to Bovina, 20-15.

What's the key? Said Black, "Adjust, play our game, don't make a lot of mistakes, we can't afford to beat ourselves." McCamey's Nabors said almost exactly the same, "Don't beat ourselves. We can't make a lot of mistakes."

There you have it. Come 10 p.m. Friday, one of these teams will have made one too many mistakes.

MCCAMEY OFFENSE
Quarterback: Ernest Velasquez, 174, Sr. Fullback: Mike Hanks, 156, Sr. Left halfback: B.J. Terry, 155, Sr. Right halfback: Ben Ferguson, 170, Sr. Center: Tommy Harris, 158, Jr. Guards: Bucky Watson, 200, Soph. David Watts, 185, Sr. Tackles: Vance Tabb, 185, Jr. Lalo Montoya, 170, Jr. Ends: Billy Garcia, 156, Sr. Tony Velasquez, 145, Jr. or Robert Arana, 170, Jr.

MCCAMEY DEFENSE
Tackles: David Watts, 185, Sr.; Vance Tabb, 185, Jr. Linebackers: Ernest Velasquez, 174, Sr.; Robert Arana, 170, Jr.; Donald Mann, 160, Sr. Ends: Greg Gonzalez, 145, Jr.; Billy Garcia, 156, Sr. Secondary: B.J. Terry, 155, Sr.; Jerry Stacy, 145, Jr.; Mike Hanks, 156, Sr.; Bunky Brown, 140, Jr.

PLAINS OFFENSE
Quarterback: James McElroy, 162, Jr. Fullback: Mike Cheatham, 145, Sr. Tailback: David Huerta, 185, Sr. Flanker: Dexter Baker, 165, Sr. or Wade Gass, 160, Jr. Ends: Curt Randall, 175, Jr.; Martin Huerta, 156, Soph. Tackles: Kirk Williams, 200, Jr.; Mike White, 200, Sr. Guards: Kenneth Richard, 180, Sr.; Johnnie Curtis, 180, Jr. Center: Richard Garcia, 135, Sr.

PLAINS DEFENSE
Ends: Richard Garcia, 135, Sr.; David Huerta, 185, Sr. Tackles: Johnnie Curtis, 180, Jr.; Mike White, 200, Sr. Linebackers: Kenneth Richard, 180, Sr.; Wade Gass, 160, Jr.; Steve Crump, 160, Jr.; Mike Cheatham, 145, Sr. Secondary: Freddie Ramos, 145, Jr.; Martin Huerta, 156, Soph.; James McElroy, 162, Jr.



B.J. Terry
...McCamey standout



Roberto Duran
...first fight left scar on Sugar Ray?

Duran, Sugar learned from first World War

By ED SCHUYLER JR.

NEW ORLEANS (AP) — Good fighters learn by experience. So what did Roberto Duran and Sugar Ray Leonard learn about one another in Montreal that will help them in their rematch for the World Boxing Council welterweight championship Tuesday night in the Superdome?

Duran, who won the title on a close but unanimous decision June 20, is cagey when asked, "I learned a lot," said the Panamanian Wednesday. "I'll show you at the fight."

As for what Leonard learned that might be useful in the rematch, Duran said, "I don't think he can do anything more than he did in the first fight. If he does anything more, I'll be ready for it."

"There have not been any drastic changes," Leonard said of battle plans. "I just found out I have a left jab. I'll just pace myself more carefully this time."

"The left hand will be in play this time," said Angelo Dundee, who trains Leonard. Dundee and Janks Morton, another Leonard aide, feel Leonard didn't jab and move enough in the first fight and that he shouldn't have tried to fight it out in the early rounds when Duran gained his winning edge.

"We're going to fight him, but this time later on when Ray has taken the steam out of Duran," said Dundee.

Freddy Brown, who helps train Duran, doesn't think it matters what strategy Leonard employs. "Duran

will fight the other guy's fight," said Brown. "When Duran walks into the ring, he's the boss."

Ray Arcel, another of Duran's strategists, feels the first fight might have left a scar on Leonard. "It affected Leonard mentally," said Arcel. "It took all the guts out of him. It's a boy in against a man."

"The 15 rounds with Duran is all he needed," said Dundee. "He knows Duran now. He's seen Duran. Duran doesn't punch a lot ... two-punch combinations and everything else is a foul. He does everything in there."

Morton chimed in that Leonard "learned he butts a lot. He learned he holds a lot. That's the main thing. He learned he uses his head more than he punches."

The Leonard camp was not happy with referee Carlos Padilla in Montreal, claiming he let Duran maul and wouldn't separate the fighters. There also was dissatisfaction over the judging. One judge scored 10 even rounds and the other two called five rounds and four rounds even, respectively.

"I'm not concerned about the referee or the judges," said Leonard. "My main concern is Sugar Ray Leonard. I have to make the results happen."

"I'm here to fight and to defend the championship, and this time Mr. Leonard is going to kiss the floor of the ring," said Duran. "I want a referee who knows how to count from one to 10."

California; quarterback Herrmann, and running backs Freeman McNeil of UCLA, George Rogers of South Carolina and Walker of Georgia.

Defense team members are line men Hugh Green of Pittsburgh, E.J. Junior of Alabama, Derrie Nelson of Nebraska, Kenneth Sims of Texas and Hosea Taylor of Houston; linebackers David Little of Florida, Mike Singletary of Baylor and Lawrence Taylor of North Carolina, and backs Ken Easley of UCLA, Ronnie Lott of Southern California and John Simmons of Southern Methodist.

Specialists are punter Robn Stark of Florida State and placekicker Rex Robinson of Georgia.

SECTION C The Midland Reporter-Telegram SPORTS

THURSDAY, NOVEMBER 20, 1980

PAGE 1C

Martin landslide manager pick

By HAL BOCK
AP Sports Writer

Billy Martin, the firebrand of the Oakland A's, who led an almost anonymous team to a remarkable second-place finish, was named American League Manager of the Year for the third time by The Associated Press today.

Martin was an overwhelming choice in the balloting by a nationwide panel of sports writers and broadcasters, receiving 400 1/2 votes to 108 for runner-up Jim Frey, who took the Kansas City Royals to the American League pennant in his first year on the job.

Dick Howser, who succeeded the combative Martin as manager of the New York Yankees and won the East Division title in his rookie year, finished third with 20 1/2. Earl Weaver of the Baltimore Orioles was fourth with 10.

Martin did an amazing job with the A's, taking a team which finished in last place, 34 games behind first place in 1979, to contention in 1980. Using virtually the same club which had lost 108 games the year before, Martin

turned the team around, finishing with an 83-79 mark, 14 games behind the Royals in the West Division race. The 29-game improvement was one of the best any team has ever enjoyed.

The A's are the fifth American League club Martin has managed, following stints at Minnesota, Detroit, Texas, and New York twice. He has been named AP Manager of the Year twice before, in 1974 when he led Texas to a second place finish in the West, and in 1976 when he won the pennant with the Yankees.

Martin went to Oakland just before spring training and was the main attraction for the A's in the early part of the season.

He was available after being fired by the Yankees following a fight in Bloomington, Minn. hotel with a marshall-soldier salesman last October. That was the latest in a string of off-the-field battles for the manager who carried on a celebrated running feud with owner George Steinbrenner during his two terms with the Yankees.

Perhaps his most famous war with Steinbrenner came in 1978 when he

called both the Yankee owner and superstar right fielder Reggie Jackson liars. "One's a born liar, the other's convicted," the manager said, referring to Steinbrenner's conviction for illegal political campaign contributions. Within days, he was gone, replaced by Bob Lemon. Then, just as suddenly, Steinbrenner announced that Martin would return as Yankee manager in 1980, with Lemon becoming general manager.

That scenario never developed. Lemon took the Yanks to the 1978 world championship and was named AP Manager of the Year. But when the team got off slowly in 1979, Steinbrenner brought Martin back for a second term. The club staggered to a fourth place finish — the lowest any Martin-led club has ever finished — and after the bar room fight, Steinbrenner fired the manager.

But three months later, he was back again, leading the A's to one of the most amazing form reversals in recent baseball history.

Bill Virdon of the Houston Astros was named National League manager of the year earlier this week.



Billy Martin
...manager of year



Pardee headed back to A&M?

One thing and another while wondering who, besides Notre Dame, Bear Bryant has never been able to beat...

Latest rumor has Jack Pardee going from the Washington Redskins back to Texas A&M to succeed Tom Wilson as head coach...

TCU wobbled under a deluge of criticism for firing public address announcer Bob Barry for revealing the score of the SMU's victory over Texas a few weeks back. TCU at the time was giving Baylor more than it wanted, but once the Bears heard what was happening in Austin, they took charge at Fort Worth.

Angry fans accused TCU of trying to blame an innocent PA man for ineptness of an inferior program. There was one voice of protest, who agreed the PA man should have been fired, even if it was at the wrong time for the wrong reasons. The critic asserted that the PA man should have been canned a long time ago as a public service... Just didn't like the sound of his voice...

WHEN RICE SID Bill Whitmore heard that there were 210,000 Baptists living in Houston, he indicated

the Owls would be happy if just one out of every four of them found their way to Rice Stadium for the Baylor game last Saturday...

Texas Tech finds itself in the same spot it was in a couple of years ago when the Raiders finished with a rush, but because of a poor start wound up watching others play in bowl games.

This year, Tech could finish with victories over four of the five SWC teams who will be appearing in bowls, yet once again will be uninvited. Of course, Tech would have to finish with wins over Houston and Arkansas, which won't be that easy...

SEVERAL years ago when Texas Tech agreed to play host to the now defunct Coaches All-America Game each June, a new lighting system was installed to TV specifications and it gave Jones Stadium one of the brightest grids in the nation.

Unhappily, they've stopped making the lights that were used and last summer Tech officials had to scour the land digging up replacements for the now-outmoded lamps. They concentrated on the east side standards and next year will concentrate on

replacing the burned out west side lights. After that, who knows...

It has been a long season for Colorado, but one of the few bright spots has been Bobby Humble, the former Midland Lee athlete, who is rated the Buffs' best defensive player. He had 22 tackles against LSU and 19 against Nebraska...

AFTER that rematch in the Orange Bowl against Oklahoma a couple of years back, one wonders how the Cornhuskers might react to a similar replay against Florida State in the Orange Bowl. There's one big difference. The Huskers won against Oklahoma in the regular season game and then was buried in the rematch. This time, Nebraska will have the "make amends" incentive on its side after losing an early season game to the Seminoles...

Eddie Mullens of UTEP describes his deer hunting trip into the wilds of Colorado. "I jumped up and took two quick shots and before I could recork, the deer was gone..."

Would you believe that Bryant, the second winningest coach of all time, has never beaten Colorado, Oklahoma State, Santa Clara or William and Mary?

Earl finally complains about late hits

BY BRUCE LOWITT

NEW YORK (AP) — Earl Campbell finally complained Wednesday about the late hits he has taken during his brief National Football League career — and labeled Chicago's Doug Plank as one of the worst offenders.

"The Chicago Bears do it worse than anybody," the Houston Oilers' league-leading running back said in a telephone interview. He also mentioned New England as another prime example of a late-hitting team.

And when pressed to name any individuals on those teams who do more late-hitting than other players, Campbell replied without hesitation: "Both of their weak safeties."

They're Plank and Tim Fox of the Patriots.

It was a tackle by Plank in the third period of last Sunday's 10-6 Houston victory which knocked Campbell out of the game for one series with a bruised calf muscle.

Even more interestingly, Camp-

bell's complaint came one day after Plank was in New York, appealing a \$2,000 fine assessed by NFL Commissioner Pete Rozelle for a spearing violation against Tampa Bay tight end Jimmie Giles earlier this year.

"I don't want to sound like a crybaby, because I know if a guy doesn't catch hold of me and make sure I'm down, I'm gonna get loose from him," said Campbell. "I know I'm not gonna stop until I know a guy's got me down — but every now and then I'll be down and I'll feel somebody else coming. I don't think that's fair at all."

"I didn't say anything to the guy who hit me," Campbell went on, "but I told the ref, 'I wish you'd watch that No. 46 or whatever.' I said, 'Man, please give me a chance. That's all I ask.'"

Plank wears No. 46. "I think teams have been getting into more of the late-hit stuff this year, which I wish the refs would pay closer attention to. I've been getting hit more after the whistle this year."

May Outland winner

PITTSBURGH (AP) — Mark May has become the University of Pittsburgh's first player to win the Outland Trophy as college football's outstanding interior lineman.

The Outland winner wasn't scheduled to be announced by the Football Writers Association of America until Saturday night.

But the Pittsburgh Post-Gazette made the disclosure in today's editions in a copyrighted story by sports writer Marino Parascenzo. A Pitt spokesman confirmed the report.

"I'm ecstatic," responded the 6-foot-6, 280-pound May.

"It's something that I can give back to the university because they have given me so much. Now, future Pitt linemen know that the Outland is not

just a dream." As a pass-blocker, the mammoth May has not allowed his man to sack the Pittsburgh quarterback since his sophomore season. And he is nicknamed "May Day" because he is the blocker Pitt calls upon in those distressing third-and-short running situations.

"But this is not a one-man show," May said. "It's a team effort all the way, and I'll be honored to accept it on behalf of my team. I'm also very happy for my parents."

May, who will receive the award at a dinner in Seattle in February, was a high school standout in Oneonta, N.Y., and he has been a starter at Pitt since he was a freshman.

Herrmann heads picks

OKLAHOMA CITY (AP) — Purdue's Mark Herrmann was named quarterback on the Football Writers Association of America's 37th annual All-America team, which was announced Wednesday.

Georgia, Southern Cal, Pittsburgh and Purdue furnished two players each for the 24-member team. Georgia running back Herschel Walker was the first freshman ever named to the team.

Offense members are receivers Margerum of Stanford and Dave Long of Purdue; center John Scully of Notre Dame; Linemen Nick Eyre of Brigham Young, Mark May of Pittsburgh, Louis Oubre of Oklahoma and Keith Van Horne of Southern



Purdue quarterback Mark Herrmann was picked as quarterback on the Football Writers Association All-America football team. (AP Laserphoto).

Three counties gain discoveries

Operators have reported potential tests on discoveries in Crockett, Coke and Tom Green counties.

CROCKETT OPENER

J. Cleo Thompson of Dallas No. 2-26 University "E" has been completed as a Queen gas discovery in Crockett County, 10 miles west of Ozona.

The well finished for a calculated absolute open flow of 120,000 cubic feet of gas per day, from open hole at 1,089 feet, where 7-inch casing is set, and total depth of 1,170 feet.

The project topped the Seven Rivers at 1,000 feet and the Queen at 1,120 feet. Ground elevation is 2,487 feet.

Well site is 467 feet from north and 925 feet from east lines of section 26, block 31, University Lands survey.

The operator has requested the field be named University 31 (Queen gas).

The well is 5/8 mile north of the depleted Massie (San Andres) field.

COKE DISCOVERY

I. J. Wolfson of Wichita Falls No. 1 Ruth Spencer has been completed as an Ellenburger oil discovery in Coke County, five miles north of Bronte.

On 24-hour potential test it flowed 40 barrels of 45-gravity oil, no water, with a gas-oil ratio of 313-1.

Completion was through a 12/64-inch choke and perforations from 5,712 to 5,734 feet after 500 gallons of mud acid.

The following tops were called on ground elevation of 1,923 feet: Goen, 5,404 feet, and Ellenburger, 5,710 feet.

Total depth is 5,734 feet and 4 1/2-inch casing is set at 5,712 feet.

Location is 330 feet from south and west lines of section 364, block 1-A, H&TC survey.

TOM GREEN STRIKE

A dual discovery has been completed in Tom Green County by P. C. Engineering, Inc., No. 1 Chambers Ranch.

The project originally was stated by Seagull International Exploration Inc. of Houston.

From the Strawn, the well was finished for a calculated absolute open flow potential of 423,700 cubic feet of gas per day, through perforations from 4,314 to 4,330 feet after a 3,500-gallon acid treatment.

From the Cross Cut, it finished for a calculated absolute open flow potential of 79,000 cubic feet of gas per day, through perforations from 3,850 to 3,864 feet. The zone was acidized with 6,000 gallons.

The following tops were called on Kelly bushing elevation of 2,129 feet: Canyon, 2,480 feet; Strawn, 4,310 feet; Cross Cut, 3,812 feet; and Palo Pinto, 3,645 feet.

Total depth is 4,600 feet and the plugged back depth is 4,550 feet.

Location is 660 feet from north and west lines of section 19, Indianola Railroad survey, abstract 7841 and 10 miles southeast of Vancourt.

The dual well is 1 1/2 miles northeast of the Rust, South (Strawn) field.

CROCKETT WELL

The American multipay field gained its second Sprberry "B" oil producer with completion of Anderson Petroleum, Inc., of Ozona No. 1-56 John Mitchell Estate "A."

The well, six miles southeast of the field's only other well, finished for a daily flow of three barrels of 41.4-gravity oil and no water, with a gas-oil ratio of 6,333-1.

Completion was through a 1/4-inch choke and perforations from 3,359 to 3,385 feet after 1,975 gallons of acid and a 40,000-gallon fracture job.

The project, scheduled as an outpost to the Ozona (Canyon gas) field, is 860 feet from north and 1,250 feet

from east lines of section 56, block MM, T&SL survey and 30 miles southwest of Ozona.

ANDREWS OILER

Monsanto Co. No. 2 Fisher has been added as a well to the Shafter Lake (San Andres) field of Andrews County, nine miles north of Andrews.

The operator reported a 24-hour pumping potential of 127 barrels of 26.4-gravity oil and 300 barrels of water, with a gas-oil ratio of 701-1.

Completion was through perforations from 4,703 to 4,629 feet after a 5,000-gallon acid treatment and a 30,000-gallon fracture job.

Scheduled as a wildcat, the well was drilled to 7,200 feet and 5 1/2-inch casing was set on bottom. Plugged back depth is 5,700 feet.

Well site is 1,980 feet from north and east lines of section 3, block A-36, psl survey.

PECOS PRODUCER

Texas Oil & Gas Corp. of Midland No. 4 Girvin has been completed as the second Wolfcamp oil producer in the Chenot multipay field of Pecos County, 10 miles southwest of Girvin.

The well, 3 1/2 miles northeast of the pool's other Wolfcamp producer, finished for a daily flow of 22 barrels of 32.1-gravity oil and five barrels of water, with a gas-oil ratio of 7,736-1.

Completion was through a 3/4-inch choke and perforations from 4,221 to 4,483 feet after 4,000 gallons of acid.

Total depth is 4,800 feet, 4 1/2-inch pipe is set on bottom, and hole is plugged back to 4,739 feet.

Well site is 1,860 feet from south and 467 feet from east lines of section 62, block 11, H7GN survey.

YOAKUM OILER

Hilliard Oil & Gas, Inc., of Midland No. 1-B Webb has been completed in the Branahney (Devonian) field of Yoakum County, four miles southwest of Plains.

It completed for a daily pumping potential of 30 barrels of 36-gravity oil and 268 barrels of water, through one foot of perforations at 11,490 feet.

The pay was acidized with 1,150 gallons. The gas-oil ratio is too small to measure.

Total depth is 11,570 feet, 5 1/2-inch casing is set at 11,560 feet and hole is plugged back to 11,533 feet.

Location is 467 feet from north and 1,787 feet from east lines of section 543, block D, J. H. Gibson survey.

SCHLEICHER WELL

Big Four Oil & Gas Co. of Lubbock No. 1 C. R. Keeney has been completed as the fourth Queen sand well in the Mozelle multipay field of Schleicher County, one mile west of Eldorado.

On 24-hour potential test it pumped 24 barrels of 38-gravity oil and no water, through perforations from 2,222 to 2,231 feet after a 6,000-gallon acid treatment.

The well, 1/2 mile south of the closest other Queen producer, is 467 feet from north and west lines of section 77, block A, HE&WT survey.

STONEWALL AREA

The Gloria Gay (Caddo) field of Stonewall County gained its fifth well with completion of Rust Oil Corp. of Fort Worth No. 1 L. Fisher.

Operator reported a daily pumping potential of 15 barrels of 38-gravity oil and one barrel of water, through perforations from 6,214 to 6,228 feet. The pay was treated with 5,000 gallons of acid.

Scheduled as a project in the Onyx (Ellenburger) field, it is 660 feet from north and 2,400 feet from west lines of section 210, block D, H&TC survey and three miles north of Swenson.

The well is five miles west of other Gloria Gay (Caddo) production.

Five West Texas counties gain sites for wildcat tests

Wildcat operations have been stacked in Ward, Yoakum, Scurry, Nolan, and Runnels County, and an attempt will be made to reopen a field in Hale County.

Several West Texas areas have drawn projects in field areas.

WARD WILDCATS

HNG Oil Co. of Midland announced locations for a pair of gas wildcats in Ward County.

No. 1-17-21 University will be drilled 660 feet from north and 1,980 feet from west lines of section 21, block 17, University Lands survey and three miles west of Pyote.

Scheduled to 7,000 feet, it is 1/2 mile east of the Caprito (Atoka oil) pool.

HNG Oil No. 1-18-41 University will be drilled as a 7,000-foot gas wildcat 15 miles northwest of Pyote.

Drill site is 1,980 feet from north and east lines of section 41, block 18, University Lands survey.

The site is 2 1/2 miles south of the discovery well of the Meridian, South (Wolfcamp) field which produces at 15,667 feet.

YOAKUM PROSPECTOR

Textland Rector & Schumacher of Wichita Falls No. 1 Jay Sanders has been staked as a 5,400-foot wildcat in Yoakum County, 13 miles west of Plains.

It is 660 north and 1,780 feet from west lines of section 536, block D, John H. Gibson survey.

The drillsite is adjacent to the discovery well of the depleted Tamara (San Andres) field.

Ground elevation is 2,751 feet.

SCURRY EXPLORER

Davis Oil Co. of Houston spotted No. 1 Mattie Mae Wilson as a 7,900-foot wildcat in Scurry County, 12 miles northeast of Snyder.

Drill site is 1,320 feet from north and 1,500 feet from west lines of section 263, block 2, H&TC survey.

It is 1 1/2 miles northeast of the Tonto, Northeast (Cisco) field and 3/8 mile south of a 7,274-foot dry hole.

There are several other dry holes in the area.

Ground elevation is 2,311 feet.

NOLAN TESTER

Chalmers Operating Co. of Abilene will drill No. 1 Pierce as a 7,100-foot wildcat three miles south of Sweetwater in Nolan County.

Location is 660 feet from north and 1,980 feet from east lines of section 10, block X, T&P survey.

It is 2 1/2 miles northeast of the depleted Featherstone (Strawn oil) pool and separated from it by a 6,885-foot dry hole.

The site also is two miles southeast of the depleted Lake Trammell, East (Ellenburger) field and separated from it by a 7,060-foot Ellenburger failure.

RUNNELS LOCATIONS

A pair of wildcats have been spotted in Runnels County.

Sumik Drilling Inc. of Denton staked No. 1 Treadaway and others Unit as a 5,000-foot wildcat at the southeast edge of Miles.

Location is 258 feet from north and 299 feet from west lines of WCCR survey No. 135, abstract 534.

U.S. Energy Inc. of Dallas No. 1 James H. Black is a new 4,425-foot wildcat in Runnels County, eight miles northeast of Winters.

Location is 964 feet from south and 2,550 feet from east lines of T. J. Ford survey No. 318, abstract 698. Ground elevation is 1,928 feet.

HALE RE-ENTRY

Staley Operating Co. of Midland will re-enter the discovery well of the Petersburg field and clean out to 6,900 feet in an attempt to reopen the field.

The project, No. 1 E. L. Fisher, is 1,215 feet from south and 660 feet from west lines of section 5, block C-L, EL&RR survey. The old total depth is 6,992 feet.

Crystal Oil reports strike

SHREVEPORT, La. — Crystal Oil Co. announced an oil discovery at its No. 1 Hunter on its wholly-owned leases in the Arkana Field, Bossier Parish, La.

It flowed 518 barrels per day of 44-gravity crude through 1/4-inch choke at 1,000 pounds pressure plus 480,000 cubic feet of gas from Cotton Valley "D" sand perforations at 8,671 to 8,702 feet.

Test site is five miles northwest of Petersburg.

WARD FIELD TEST

The four-well Wickett, North (Pennsylvanian) field of Ward County gained a new project with the staking of Gulf Oil Corp. No. 1115 Hutchings Stock Association.

Scheduled to 9,600 feet, it is 660 feet from north and 1,980 feet from west lines of section 3, block F, G&MMB&A survey and 3 1/2 miles northeast of Wickett.

ANDREWS RE-ENTRY

Dorchester Exploration, Inc., of Midland No. 1 Olson Brown is a re-entry project in Andrews County, 10 miles west of Andrews.

The operator will attempt to complete from the Ellenburger zone in the Block A-41 multipay field. The field has four producers from that pay.

The project, originally completed from the Connell, will be deepened to 11,668 feet.

Location is 1,850 feet from south and 2,120 feet from west lines of section 21, block A-41, psl survey.

MIDLAND PROJECT

Mobil Producing Texas and New Mexico, Inc., has added Strawn to the prospective producing zones in its No. 8 Reynolds-Parks, eight miles southeast of Odessa in the Virey multipay field of Midland County.

The project is 1,980 feet from north 2,080 feet from west lines of section 26, block 41, T-3-S, T&P survey.

Permits have been granted to complete in the Dora Roberts (Devonian) and the Virey (upper Wolfcamp).

CRANE AMENDMENT

Gulf Oil Corp. No. 1151 W. N. Waddell and others, originally staked as a Running W (Tubb) project in Crane County, has been amended to complete in the Sa Angelo pay.

That zone will be tested at 4,515 feet.

Location is 660 feet from south and east lines of section 14, block B-27, psl survey.

BORDEN LOCATION

Harvey E. Yates Co. of Roswell, N.M., No. 1-24 Key will be drilled as an 8,700-foot project in the Rafter Cross, South (Strawn, Wolfcamp and Ellenburger) field of Borden County, five miles northeast of Gail.

The contract depth will allow for tests through the Ellenburger.

Locations is 1,980 feet from north and 660 feet from west lines of section 24, block 30, T-5-N, T&P survey. Ground elevation is 2,440 feet.

COKE RE-ENTRY

P. C. Engineering, Inc., of San Angelo will deepen to 3,852 feet and attempt completion as the second well in the Green Mountain (Canyon reef oil) pool of Coke County, 10 miles southwest of Robert Lee.

The deepening will be at the former WES-TEX Drilling Co. of Abilene No. 1 Fennell Smith, a 5,900-foot failure.

It was abandoned in August.

Location is 1,667 feet from north and 2,182 feet from east lines of section 233, block 2, H&TC survey. Ground elevation is 2,009 feet.

The site is one location northeast of the field's only producer.

CROCKETT PROJECT

Alford Petroleum Corp. of The Woodlands announced location for a 4,800-foot project in Crockett County, 25 miles northwest of Ozona.

It is No. 1-80-74 Hudspeth, 660 feet from north and 467 feet from west lines of section 74, block O, GH&SA survey, abstract 4662.

It is 1/2 mile northeast of one of the

five wells in the Hudspeth (Canyon gas) field.

IRION COUNTY

Indian Wells Oil Co. of Ozona staked a west offset to production in the Irion, West (Canyon oil) pool of Irion County, 5 1/2 miles southwest of Mertzon.

Scheduled to 6,900 feet, the dproject is 1,320 feet from south and 1,300 feet from west lines of section 1, Gonzales County School Land survey.

The project will be operated as No. 3-1 Phillips.

MIDLAND RE-ENTRY

Mobil Producing Texas and New Mexico, Inc., announced plans to re-enter a former Pennsylvanian well in the Midland County portion of the Pegasus multipay and attempt completion from the Wolfcamp.

If successful, the project will become the second active Wolfcamp well in the field.

It is 7/8 mile southwest of the other well and 20 miles southwest of Midland.

The project, No. 707 Pegasus Field Unit No. 3, is 1,980 feet from north and 660 feet from east lines of section 30, block 40, T-4-S, T&P survey.

Tests will be made at 10,180 feet.

PECOS RE-ENTRY

Bruce A. Wilbanks of Midland will re-enter and clean out to 3,852 feet the former Kokomo Oil Co. of Odessa No. 1-32 Jacoby-State, 3,858-foot wildcat failure in Pecos County.

The project, to be operated by Wilbanks as No. 1 Goodwin-State, is 10 miles east of Imperial and 1,980 feet from northeast and 660 feet from northwest lines of section 32, block 2, H&TC survey.

Operator will attempt to complete the project as a 7/8-mile southeast extension to the McCarthy (Tubb oil) field.

WARD OUTPOST

Mobil Producing Texas and New Mexico, Inc., announced location for a 3 1/2-mile northeast outpost to Wolfcamp production in the War-Wank, South multipay field of Ward County, eight miles northwest of Pyote.

The project, scheduled to 13,500 feet, is No. 1 U-Tex Section 29, 1,500 feet from south and 980 feet from west lines of section 29, block 17, University Lands survey.

BORDEN PROJECTS

Aminol USA, Inc., No. 2 Evans is to be drilled as a south offset to the discovery well one-well AUSA (Strawn) field of Borden County, 1.6 miles northeast of Gail.

The new test, scheduled to 8,210 feet, is 1,980 feet from south and 2,310 feet from west lines of section #44, block 97, H&TC survey.

The field was discovered by Aminol No. 1 Evans.

Ike Lovelady Jr. of Midland No. 1 Johnson is to be drilled as a project in the 12-well Good, Southeast (FW Iselman) area of Borden County, eight miles southwest of Gail.

The project is 1,980 feet from south and west lines of section 34, block 32, T-4-N, T&P survey.

Contract depth is 9,750 feet.

STONEWALL COUNTY

Bright & Co. of Dallas No. 1 R. F. Clark is to be drilled as a 5/8-mile northwest test to the three-well Peacock (Tannehill) field of Stonewall County, two miles east of Peacock.

The project is 467 feet from north and west lines of section 264, block D, H&TC survey. Contract depth is 3,650 feet.

DRILLING REPORT

WILDCATS

ANDREWS COUNTY Amoco No. 1 David Fashen "BL" drilling 10,330 feet; to a 136-minute drillstem test from 10,090 to 10,081 feet; recovery was 600 feet of free oil and 130 feet of gas-cut mud, initial shut-in pressure 1,380 pounds in 60 minutes; initial flow pressure 84-148 pounds; 130-minute final shut-in pressure 1,370 pounds and final flowing pressure 148-137 pounds.

Sanchez-O'Brien No. 1 Taylor "A" drilling 10,300 feet; waiting on completion unit; set 4 1/2-inch casing at 10,280 feet.

BORDEN COUNTY Aminol No. 1 Chilton drilling 7,318 feet in shale and lime.

CHAVES COUNTY Amoco No. 1 State "JA" drilling 155 feet in red clay.

Harper No. 1 Newell drilling 8,323 feet; preparing to log.

Southland Royalty No. 1-28 Hagerman Federal drilling 6,331 feet in lime.

COKE COUNTY Lear Petroleum No. 1 Tucker Estate drilling 6,730 feet in lime and shale.

CROCKETT COUNTY International No. 1-4 Ingham drilling 2,205 feet; waiting on completion unit; set 5 1/2-inch casing at 2,185 feet.

DAWSON COUNTY R.E. Petroleum No. 1 Waldrop drilling 4,231 feet in lime.

ECTOR COUNTY Amoco No. 1-28 Cowden "A" drilling 10,724 feet; waiting on service unit.

Amoco No. 1-45 Cowden drilling 10,560 feet; pb 10,560 feet; still testing; swabbed 11 barrels of oil, no water, through perforations at 10,383-10,443 feet.

Amoco No. 1 Johnson "E" drilling 11,270 feet; still testing; swabbed 5 barrels of oil and 9 barrels of load water, through perforations at 10,043-10,051 feet.

Amoco No. 75 Wether; id 10,730 feet; shut-in for weather; flowed 80 barrels of oil and 56 barrels of water in 1 1/2 hours, through perforations at 8,862-8,909 feet.

EDDY COUNTY Amoco No. 1 State "LJ" drilling 300 feet in lime.

Amoco No. 1 Al Federal drilling 13,619 feet; preparing to circulate.

Getty No. 1-24 Getty-Federal; id 14,933 feet; swabbing, no gauges, through unreported perforations.

Pogo Producing No. 1 Brantley-Federal; id 140 feet; fishing.

GAINES COUNTY The Lovelady No. 1 Mesa Parma; drilling 5,107 feet in anhydrite and shale.

GARZA COUNTY Lovelady No. 1 Williams; drilling 5,110 feet in shale and sand.

HOCKLEY COUNTY Aminol No. 1 Reed Estate; id 10,000 feet in lime; running a drillstem test.

HOWARD COUNTY Amoco No. 1 Hattie Reed; drilling 7,617 feet in lime and shale.

IRION COUNTY Laguna No. 1 C&H; id 7,235 feet; swabbing, no gauges, through perforations at 4,528-4,648 feet.

KENT COUNTY Sanchez-O'Brien No. 1 Taylor; shut-in for weather.

LEA COUNTY Amoco No. 1 Federal "BI" drilling 8,846 feet in lime.

Amoco No. 1 Federal "AW" drilling 6,100 feet in lime; set 9 1/2-inch casing at 5,744 feet.

Amoco No. 1 Federal "BG" drilling 15,931 feet.

Chaves gets two wildcats

Southland Royalty Co. of Midland and C&K Petroleum Co., Inc., also of Midland, announced locations for wildcats in Chaves County, N.M.

Southland Royalty Co. will drill No. 1-22 Hagerman West as a 7,300-foot wildcat two miles south of Hagerman and 1,980 feet from south and west lines of section 22-14s-26.

It is one mile northwest of an 8,369-foot dry hole and six miles northwest of Morrow gas production in the Buffalo Valley field.

C&K Petroleum No. 1 White Draw Unit will be dug as a 5,500-foot wildcat 22 miles northwest of Boaz in Chaves County.

200 more oil, gas projects announced in Basin counties

Permian Basin areas drew 200 more oil and gas projects last week, with operators spotting locations for 44 wildcats.

District 8-A of the Railroad Commission of Texas, headquartered in Lubbock, reported that operators requested permission to drill 55 field projects and seven wildcats in counties under its jurisdiction.

The District 8 office in Midland reported 44 field tests and 10 wildcats, while the District 7-C office in San Angelo processed applications to drill on 15 wildcats and 28 field tests.

County	Wildcat	Field
District 8		
Andrews	0	6
Brewster	2	0
Crane	1	4
Ector	0	4
Howard	0	7
Loving	0	0
Martin	0	3
Midland	0	1
Mitchell	0	6
Pecos	4	0
Reeves	2	0
Ward	0	4
Winkler	1	3
Total	10	44

District 8-A	Wildcat	Field
Borden	0	2
Cochran	0	1
Cottle	1	0
Dawson	0	2
Dickens	1	0
Gaines	1	23
Garza	0	1
Hockley	3	2
Kent	1	0
King	1	0
Lubbock	0	14
Mitchell	0	1
Scurry	0	3
Terry	0	1
Yoakum	2	5
Total	7	56

District 7B	Wildcat	Field
Fisher	0	1
Noian	2	2
Stonewall	0	3
Total	2	6

District 7C	Wildcat	Field
Coke	1	1
Crockett	1	8
Irion	0	2
McCulloch	0	2
Menard	1	0
Teague	0	9
Runnels	9	1
Schleicher	0	0
Total	13	25

District 7D	Wildcat	Field
Chaves	0	2
Edley	1	12
Lea	2	8
Roswell	1	1
Total	4	23

District 8	Wildcat	Field
Gran	0	156
Total	0	200

ANDREWS COUNTY

Emma (Grayburg oil): ARCO Oil & Gas Co., 141 Midland, No. 91 Emma; 600 fwl, sec 2, blk 44, T-2-N, T&P, 15 south Andrews, 4,500.

Same: No. 92 Emma; 1,100 fwl, 600 fwl, sec 2, blk 44.

Emma (Wolfcamp 8390) re-entry: Wolf & McDaniel, Midland, No. 1 University "FH"; 600 fwl & fwl, sec 33, blk 9, uls, 11 south Andrews, 8,000. Plugged back from the Emma (Fusselman), completed Oct. 3, old 12-500.

Fullerton oil: Exxon, Midland, No. 1235 Fullerton (Clear Fork) Unit; 75 fwl, 2,650 fwl, sec 8, blk A-32, psf, 17.1 sw Andrews, 7,400.

Same (Amended): No. 1827 Fullerton (Clear Fork) Unit; 2,267 fwl, 2,650 fwl, sec 11, blk A-32. Amend location, well completed May 31.

Inez (Strawn oil) re-entry: Amoco, Andrews, No. 12 Midland Farms "BB"; 1,470 fwl, 1,220 fwl, sec 25, blk 41, T-1-N, G&M&B&A, 11 1/2 sw Andrews, 10,000 w.o. Originally completed in the Inez (Atoka), old 10,000.

Martin (Clear Fork, Tubb oil) re-entry: ARCO Oil & Gas Co., Midland, No. C-1, 11 University, Section 1; 1,645 fwl, 2,005 fwl, sec 1, blk 11, uls, 15 sw Andrews, 6,400 w.o. 6,000 old.

BREWSTER COUNTY

Wildcat oil: Coastal Oil & Gas Corp., Midland, No. 1-14 Coastal C. T. Lykes Bros.; 2,300 fwl, 600 fwl, sec 14, blk 318, TCRB, 2,000.

Wildcat oil: Coastal Oil & Gas Corp., No. 1-33 Coastal C. T. Lykes Bros.; 600 fwl & fwl, sec 28, blk A-2, GH&H, 44 south Alpine, 2,300.

BLK 31, H&TC, 15 west McCamey, 3,000.

Running W (San Angelo oil) re-entry: Gulf, Odessa, No. 9 W. N. Waddell et al; 603 fwl, 600 fwl, sec 15, blk 36, T-1-S, T&P, 1 west Stanton, 9,100.

Originally completed in December 1958 in the Sand Hills (Ordovician, in April 1964 in the Sand Hills (Ellenburger, West), and in August 1964 in the Running W (Tubb), old 6,000.

Running W (Tubb oil) amended: Gulf, Midland, No. 327 W. N. Waddell, et al; 1,900 fwl, 600 fwl, sec 14, blk B-27, psf, 19.5 sw Crane, 6,240 feet.

Amended zone from Wichita-Albany.

Sand Hills (Jenkins) amended: American Petroleum of Texas, Big Spring, No. 20 Tubb "A"; 1,800 fwl, 730 fwl, sec 19, blk B-27, psf, 18 sw Crane, 3,100.

Same: No. 21 Tubb "A"; 1,900 fwl & fwl.

Sand Hills (McKnight, Tubb gas) amended: Exxon, Midland, No. 237 J. B. Tubb A/C 1; 1,292 fwl, 1,162 fwl, sec 29, blk B-27, psf, 15 west Crane, 4,750. Amend location.

Sand Hills (Wichita-Albany): Gulf No. 1174 W. N. Waddell et al; 2,004 fwl, 2,179 fwl, sec 11, blk B-21, psf, 19 sw Crane, 5,800.

COCHRAN COUNTY

Good (OWDD): Amoco No. 28-D T. J. Good "A"; 1,138 fwl, 2,835 fwl, sec 38, blk 33, T-4-N, T&P, 5 north Vealmore. Old records show location 1,133 fwl, 2,835 fwl, sec 9,000.

Borden (Spraberry): Tamarack Petroleum Co., Inc., Midland, No. 2 Nunnally "A"; 1,707 fwl, 1m713 fwl, sec 39, blk 32, T-6-N, H&O, 10 nw Gall, 7,600, elev 2,945 gl.

COCHRAN COUNTY

Slaughter: Getty No. 52 X. C. S. Dean Unit "A"; 3,304 fwl, 3,260 fwl, 1 1/2 sec 18, blk 16, sw Whiteface, 5,100.

COCHRAN COUNTY

Wildcat: American Petrofina Co. of Texas, Big Spring, No. 1 John Miller et al; 578 fwl, 695 fwl, sec 84, lge 76, Haskell cal, 10 west Whitarral, 4,750, elev 3,590 gl.

Wildcat: Mabey Petroleum, Midland, No. 1 Gresham; 467 f&sw lab 13, lge 19, Wichita cal, 7 se Levigall, 10,500.

Wildcat: Blanks Energy, Midland, No. 1 Patton; 600 fwl, 990 fwl lab 4, lge 5, Wilbarger cal, 12 se Levigall, 11,000, elev 3,393 gl.

Levelland: B&M Oil, Levelland, No. 1 Roberts; 440 f&sw lab 1, lge 67, Hardeman cal, 8 west Levelland, 5,000.

COCHRAN COUNTY

Wildcat: States Oil Co., Houston, No. 1-16 Lillie Gregory; 600 f&sw C. C. Caldwell No. 16, 8 sw Spur, 6,000, elev 2,400 gl.

COCHRAN COUNTY

Wildcat: Mobil Producing Texas & New Mexico Inc., No. 1 Emma Austin; 1,500 fwl, 330 fwl, sec 193, blk G, WTRR, in Seminole townsite, 11,500.

Jenkins (San Andres): Texaco No. 7 Southern Royalty; 600 fwl, 636 fwl, sec 7, blk A-25, psf, 14 sw Seminole, 4,850.

Jenkins (San Andres): Tri Service Drilling Co., Midland, No. 1 Emily; 600 f&sw lab 3, blk A-25, psf, A-421, 15 sw Seminole, 4,900, elev 3,402 gl.

Jenkins, North (OWWO): Diner Operating, Midland, No. 2 Sam Jenkins "B"; 1,980 f&sw lab 10, blk AX, psf, 14 sw Seminole, 6,900. Originally completed through perforations 8, 910-9,228. OTD 9,065.

COCHRAN COUNTY

Robertson, North (Clear Fork): Shell Oil No. 3 Stark "B"; 1,980 f&sw lab 13, blk A-24, psf, A-846, 11 sw Seminole, 7,114.

Seminole (San Andres): Amerada Hess No. 802 Seminole (San Andres) Unit; 1,320 f&sw lab 266, blk G, WTRR, 5 nw Seminole, 5,379.

Same: No. 1011 Seminole (San Andres) Unit; 1,320 f&sw lab 266, 5,383.

Same: No. 1509 Seminole (San Andres) Unit; 1,260 fwl, 30 fwl, sec 232, 5,415.

Same: No. 4010 Seminole (San Andres) Unit; 1,320 f&sw lab 229, 3 nw Seminole, 5,350.

Same: No. 4012 Seminole (San Andres) Unit; 50 f&sw lab 229, 5,344.

Same: No. 4013 Seminole (San Andres) Unit; 1,320 f&sw lab 229, 5,340.

Same: No. 4014 Seminole (San Andres) Unit; 1,320 f&sw lab 229, 3 1/2 nw Seminole, 5,345.

Same: No. 4015 Seminole (San Andres) Unit; 1,320 fwl, on east line sec

COCHRAN COUNTY

Wildcat: American Public Energy Co., Dallas, No. 1 J. B. Southern Heirs, et al; 2,000 fwl, 600 fwl, sec 38, blk 50, T-7, T&P, 25 sw Pecos, 5,700.

Wildcat gas: HNG Oil Co., Midland, No. 1-15 ARCO-State; 1,707 fwl, 933 fwl, sec 15, blk 57, psf, 22 nw Pecos, 5,000.

COCHRAN COUNTY

Pitzer, North (Cherry Canyon oil): Foy Boyd Management Corp., Midland, No. 4 Pitzer; 1,980 f&sw lab 114, blk 34, H&TC, 8 sw Pyote, 6,900.

Scott (Cherry Canyon gas): Adobe Oil & Gas Corp., Midland, No. 1-21 Barstow; 9,554 f&sw lab 9, sec 33, blk 33, H&TC, 1.5 se Barstow, 6,500.

Ward, South oil: O. H. Berry, Midland, No. 96 James; 1,520 fwl, 1,515 fwl, sec 5, blk 34, H&TC, 3 nw Royalty, 2,750.

T-1-N, T&P, 7 east Lenora, 8,200.

Spraberry Trend Area: Parker & Parsley, Inc., Midland, No. 1 Wayne; 1,900 fwl, 1,624 fwl, sec 15, blk 36, T-1-S, T&P, 1 west Stanton, 9,100.

MIDLAND COUNTY

Spraberry Trend Area oil: John L. Cox, Midland, No. 1 Claude Cook; 1,980 fwl & fwl, sec 34, blk 36, T-1-S, T&P, 3 se Stanton, 8,600.

MIDLAND COUNTY

Coleman Ranch oil: Ellipen Inc., Colorado City, No. 1 Preston C. Burchard, et al "A"; 2,310 fwl, 3,000 fwl, sec 4, blk 26, H&TC, 13.5 nw Colorado City, 2,900.

Same: Majestic Enterprises Corp., Dallas, No. 8 Coleman; 900 fwl, 330 fwl, sec 77, blk 97, H&TC, 1 north Cuthbert, 3,200.

Same: No. 9 Coleman; 900 fwl & fwl.

Same: No. 10 Coleman; 330 fwl, 900 fwl.

Iatan, East (Howard oil): David Adams, Midland, No. 2 Lotspeich; 1,650 fwl & fwl, sec 2, blk 29, T-1-S, T&P, 6 west Westbrook, 3,365.

Same: Tom Rasmussen, Midland, No. 3 Schattel; 1,000 fwl, 990 fwl, sec 14, blk 29, T-1-S, T&P, 6.4 sw Westbrook, 3,500.

MIDLAND COUNTY

Wildcat: William B. Wilson & Sons, Inc., Midland, No. 1-16 Wilson Ranch; 2,330 fwl, 700 fwl, sec 16, blk Z, TCRB, 11 nw Iraan, 2,300.

Wildcat oil (re-entry): N. D. McIntyre, Midland, No. 1 White Estate; 1,900 fwl & fwl, sec 97, blk 194, GC&SF, 6 se Bakersfield, 8,000. Originally Texas Oil & Gas No. 2 White Estate "A," P&A November 1974.

Wildcat oil-gas: John H. Hendrix Corp., Midland, No. 2 J. N. Thigpin "A"; 2,080 fwl, 1,450 fwl, sec 1, blk C-3, EL&RR, 4 nw Sheffield, 1,500.

Wildcat oil: Gulf, Crane, No. 1 D. L. Von Schausten et al-State "D"; 330 f&sw lab 1, 475 fwl, sec 40, blk 34, T-5-N, T&P, 13 se La Mesa, 7,730.

Tex-Hammon (Dean): MGF Oil, Midland, No. 1 Beeman "A"; 467 fwl, 2,173 fwl, sec 33, blk 36, T-4-N, T&P, 14 south La Mesa, 8,500, elev 3,832 gl.

MIDLAND COUNTY

Wildcat: States Oil Co., Houston, No. 1-16 Lillie Gregory; 600 f&sw C. C. Caldwell No. 16, 8 sw Spur, 6,000, elev 2,400 gl.

MIDLAND COUNTY

Wildcat: American Petrofina Co. of Texas, Big Spring, No. 1 John Miller et al; 578 fwl, 695 fwl, sec 84, lge 76, Haskell cal, 10 west Whitarral, 4,750, elev 3,590 gl.

Wildcat: Mabey Petroleum, Midland, No. 1 Gresham; 467 f&sw lab 13, lge 19, Wichita cal, 7 se Levigall, 10,500.

Wildcat: Blanks Energy, Midland, No. 1 Patton; 600 fwl, 990 fwl lab 4, lge 5, Wilbarger cal, 12 se Levigall, 11,000, elev 3,393 gl.

Levelland: B&M Oil, Levelland, No. 1 Roberts; 440 f&sw lab 1, lge 67, Hardeman cal, 8 west Levelland, 5,000.

MIDLAND COUNTY

Wildcat: States Oil Co., Houston, No. 1-16 Lillie Gregory; 600 f&sw C. C. Caldwell No. 16, 8 sw Spur, 6,000, elev 2,400 gl.

MIDLAND COUNTY

Wildcat: Mobil Producing Texas & New Mexico Inc., No. 1 Emma Austin; 1,500 fwl, 330 fwl, sec 193, blk G, WTRR, in Seminole townsite, 11,500.

Jenkins (San Andres): Texaco No. 7 Southern Royalty; 600 fwl, 636 fwl, sec 7, blk A-25, psf, 14 sw Seminole, 4,850.

Jenkins (San Andres): Tri Service Drilling Co., Midland, No. 1 Emily; 600 f&sw lab 3, blk A-25, psf, A-421, 15 sw Seminole, 4,900, elev 3,402 gl.

Jenkins, North (OWWO): Diner Operating, Midland, No. 2 Sam Jenkins "B"; 1,980 f&sw lab 10, blk AX, psf, 14 sw Seminole, 6,900. Originally completed through perforations 8, 910-9,228. OTD 9,065.

MIDLAND COUNTY

Robertson, North (Clear Fork): Shell Oil No. 3 Stark "B"; 1,980 f&sw lab 13, blk A-24, psf, A-846, 11 sw Seminole, 7,114.

Seminole (San Andres): Amerada Hess No. 802 Seminole (San Andres) Unit; 1,320 f&sw lab 266, blk G, WTRR, 5 nw Seminole, 5,379.

Same: No. 1011 Seminole (San Andres) Unit; 1,320 f&sw lab 266, 5,383.

Same: No. 1509 Seminole (San Andres) Unit; 1,260 fwl, 30 fwl, sec 232, 5,415.

Same: No. 4010 Seminole (San Andres) Unit; 1,320 f&sw lab 229, 3 nw Seminole, 5,350.

Same: No. 4012 Seminole (San Andres) Unit; 50 f&sw lab 229, 5,344.

Same: No. 4013 Seminole (San Andres) Unit; 1,320 f&sw lab 229, 5,340.

Same: No. 4014 Seminole (San Andres) Unit; 1,320 f&sw lab 229, 3 1/2 nw Seminole, 5,345.

Same: No. 4015 Seminole (San Andres) Unit; 1,320 fwl, on east line sec

MIDLAND COUNTY

Wildcat: American Public Energy Co., Dallas, No. 1 J. B. Southern Heirs, et al; 2,000 fwl, 600 fwl, sec 38, blk 50, T-7, T&P, 25 sw Pecos, 5,700.

Wildcat gas: HNG Oil Co., Midland, No. 1-15 ARCO-State; 1,707 fwl, 933 fwl, sec 15, blk 57, psf, 22 nw Pecos, 5,000.

MIDLAND COUNTY

Pitzer, North (Cherry Canyon oil): Foy Boyd Management Corp., Midland, No. 4 Pitzer; 1,980 f&sw lab 114, blk 34, H&TC, 8 sw Pyote, 6,900.

Scott (Cherry Canyon gas): Adobe Oil & Gas Corp., Midland, No. 1-21 Barstow; 9,554 f&sw lab 9, sec 33, blk 33, H&TC, 1.5 se Barstow, 6,500.

Ward, South oil: O. H. Berry, Midland, No. 96 James; 1,520 fwl, 1,515 fwl, sec 5, blk 34, H&TC, 3 nw Royalty, 2,750.

Same: Petroleum Corp. of Texas, Breckenridge, No. 11 W. D. Black; 1,650 f&sw, 2,310 f&sw, sec 14, blk 34, N&TC, 8 nw Royalty, 2,750.

Same: No. 4120 Seminole (San Andres) Unit; 1,320 f&sw lab 219, 5,356.

Same: No. 4121 Seminole (San Andres) Unit; 1,320 f&sw lab 219, 5,354.

Same: No. 4122 Seminole (San Andres) Unit; 1,320 f&sw lab 219, blk G, WTRR, 5,321.

Same: No. 4316 Seminole (San Andres) Unit; on south line, 90 fwl sec 196, 5,342.

Same: No. 4317 Seminole (San Andres) Unit; 1,320 f&sw lab 196, 5,342.

Same: No. 4318 Seminole (San Andres) Unit; 1,320 f&sw lab 196, 5,335.

Same: No. 4319 Seminole (San Andres) Unit; 1,320 f&sw lab 196, 5,335.

Same: No. 4320 Seminole (San Andres) Unit; 1,320 f&sw lab 196, 5,356.

Same: Seminole (San Andres) Unit; 50 fwl, sec 228, 5,353.

Seminole (San Andres): W&W Oil Co., Andrews, No. 1 Seminole Townsite "A"; 886 fwl, 660 fwl sec 189, blk G, WTRR, in Seminole townsite, 5,200, elev 3,310 gl.

Seagraves, South (San Andres): WTG Exploration, Midland, No. 2 Grimes; 600 f&sw lab 16, blk C-35, psf, 7 sw Seagraves, 5,900, elev 3,411 gl.

WINKLER COUNTY

Wildcat re-entry: William E. Hendon Jr., Midland, No. 1 C. A. Mitchell; 600 fwl, 1,980 fwl, sec 15, blk B-10, psf, 8 se Kermit, 8,800 w.o. Originally Joe N. Champlin No. 1 Mitchell, P&A 1966, old 10,275.

Ward-Estes, North oil: Gulf, Monahans, No. WZ-40 G. W. O'Brien, et al; 1,930 fwl, 1,485 fwl, sec 13, blk F, G&M&B&A, 6.5 north Wickett, 3,300.

Halley, South (Pennsylvanian oil): William E. Hendon, Midland, No. 1-21 Mitchell; 600 fwl & fwl, sec 21, blk B-11, psf, 9,000.

Hendrick oil: Petroleum Corp. of Texas, Breckenridge, No. 16 Hendrick "F"; 900 fwl, 690 fwl, sec 40, blk 26, psf, 4 sw Kermit, 2,900.

WINKLER COUNTY

Good (OWDD): Amoco No. 28-D T. J. Good "A"; 1,138 fwl, 2,835 fwl, sec 38, blk 33, T-4-N, T&P, 5 north Vealmore. Old records show location 1,133 fwl, 2,835 fwl, sec 9,000.

Borden (Spraberry): Tamarack Petroleum Co., Inc., Midland, No. 2 Nunnally "A"; 1,707 fwl, 1m713 fwl, sec 39, blk 32, T-6-N, H&O, 10 nw Gall, 7,600, elev 2,945 gl.

WINKLER COUNTY

Slaughter: Getty No. 52 X. C. S. Dean Unit "A"; 3,304 fwl, 3,260 fwl, 1 1/2 sec 18, blk 16, sw Whiteface, 5,100.

WINKLER COUNTY

Wildcat: American Petrofina Co. of Texas, Big Spring, No. 1 John Miller et al; 578 fwl, 695 fwl, sec 84, lge 76, Haskell cal, 10 west Whitarral, 4,750, elev 3,590 gl.

Wildcat: Mabey Petroleum, Midland, No. 1 Gresham; 467 f&sw lab 13, lge 19, Wichita cal, 7 se Levigall, 10,500.

Wildcat: Blanks Energy, Midland, No. 1 Patton; 600 fwl, 990 fwl lab 4, lge 5, Wilbarger cal, 12 se Levigall, 11,000, elev 3,393 gl.

Levelland: B&M Oil, Levelland, No. 1 Roberts; 440 f&sw lab 1, lge 67, Hardeman cal, 8 west Levelland, 5,000.

WINKLER COUNTY

Wildcat: States Oil Co., Houston, No. 1-16 Lillie Gregory; 600 f&sw C. C. Caldwell No. 16, 8 sw Spur, 6,000, elev 2,400 gl.

WINKLER COUNTY

Wildcat: American Petrofina Co. of Texas, Big Spring, No. 1 John Miller et al; 578 fwl, 695 fwl, sec 84, lge 76, Haskell cal, 10 west Whitarral, 4,750, elev 3,590 gl.

Wildcat: Mabey Petroleum, Midland, No. 1 Gresham; 467 f&sw lab 13, lge 19, Wichita cal, 7 se Levigall, 10,500.

Wildcat: Blanks Energy, Midland, No. 1 Patton; 600 fwl, 990 fwl lab 4, lge 5, Wilbarger cal, 12 se Levigall, 11,000, elev 3,393 gl.

Levelland: B&M Oil, Levelland, No. 1 Roberts; 440 f&sw lab 1, lge 67, Hardeman cal, 8 west Levelland, 5,000.

WINKLER COUNTY

Wildcat: States Oil Co., Houston, No. 1-16 Lillie Gregory; 600 f&sw C. C. Caldwell No. 16, 8 sw Spur, 6,000, elev 2,400 gl.

WINKLER COUNTY

Wildcat: Mobil Producing Texas & New Mexico Inc., No. 1 Emma Austin; 1,500 fwl, 330 fwl, sec 193, blk G, WTRR, in Seminole townsite, 11,500.

Jenkins (San Andres): Texaco No. 7 Southern Royalty; 600 fwl, 636 fwl, sec 7, blk A-25, psf, 14 sw Seminole, 4,850.

Jenkins (San Andres): Tri Service Drilling Co., Midland, No. 1 Emily; 600 f&sw lab 3, blk A-25, psf, A-421, 15 sw Seminole, 4,900, elev 3,402 gl.

Jenkins, North (OWWO): Diner Operating, Midland, No. 2 Sam Jenkins "B"; 1,980 f&sw lab 10, blk AX, psf, 14 sw Seminole, 6,900. Originally completed through perforations 8, 910-9,228. OTD 9,065.

WINKLER COUNTY

Robertson, North (Clear Fork): Shell Oil No. 3 Stark "B"; 1,980 f&sw lab 13, blk A-24, psf, A-846, 11 sw Seminole, 7,114.

Seminole (San Andres): Amerada Hess No. 802 Seminole (San Andres) Unit; 1,320 f&sw lab 266, blk G, WTRR, 5 nw Seminole, 5,379.

Same: No. 1011 Seminole (San Andres) Unit; 1,320 f&sw lab 266, 5,383.

Same: No. 1509 Seminole (San Andres) Unit; 1,260 fwl, 30 fwl, sec 232, 5,415.

Same: No. 4010 Seminole (San Andres) Unit; 1,320 f&sw lab 229, 3 nw Seminole, 5,350.

Same: No. 4012 Seminole (San Andres) Unit; 50 f&sw lab 22